



प्रगति शक्ति सन्तुष्टि

JAIPUR VIDYUT VITRAN NIGAM LIMITED

(A Govt. of Rajasthan Undertaking)

OFFICE OF THE SUPERINTENDING ENGINEER(Comml.)

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Dated: 27-10-2025

TARIFF FOR SUPPLY OF ELECTRICITY-2025

In pursuance of the order dated 03rd October, 2025 of the Rajasthan Electricity Regulatory Commission, passed on the Petition No. RERC 2303/2025, 2304/2025, 2305/2025 in exercise of powers conferred under Section-62 & 64 of the Electricity Act, 2003 read with RERC (Terms & Conditions of Determination of Tariff) Regulations, 2025, Jaipur Vidyut Vitran Nigam Ltd. (herein after called the Jaipur Discom) do hereby prescribe the tariff(replacing the existing rate of schedules) for different categories of consumers of electricity in the area of supply of JAIPUR DISCOM as per the retail supply tariff schedule prescribed herein after :-

- (I). **Short Title** : This tariff may be called the “TARIFF FOR SUPPLY OF ELECTRICITY-2025”.
- (II). **Commencement**: These tariff rates shall come in to force with effect from 1.10.2025 and shall remain in force till the next Tariff order of the Commission.
- (III). **General Conditions of Application**: This tariff shall apply to the following general conditions:
 - 1) These tariff are subject to provisions of the “Terms and Conditions for Supply of Electricity-2021”, issued by Jaipur Discom or any modifications thereof as are enforced from time to time and the rules and regulations made or any orders issued there under or any subsequent amendments or modifications thereof so far as the same are applicable.
 - 2) Unless, otherwise agreed to or specified, these tariff are applicable to only one point of supply and at a single voltage. Supply at other points or at other voltage shall be separately billed.
 - 3) Only Fixed Charges shall be charged if the Energy consumption for any month is Nil. Any surcharge or Government levy shall be in addition to the amount of Fixed Charges. The amount of Fixed Charges shall be reduced by the amount of incentive if a consumer is entitled to any such incentive.
 - 4) These rates/charges are exclusive of Electricity Duty, Taxes and Other Charges levied by the State Government or any other competent authority, from time to time.

- 5) The electricity supplied under this tariff, shall not be utilised for purposes other than those admissible under the relevant tariff schedule.
- 6) For the purpose of application of this tariff, consumers have been categorized with respect to the various categories of service provided in the "Tariff Structure" hereinafter mentioned. Accordingly, a consumer who falls in any one of the categories according to the service provided in the said Tariff Structure shall not be entitled to be charged at the rates mentioned in any other category of service, except consumers under schedule NDS/LT-2 & ML/LT-7 having sanctioned connected load more than 18.65 kW (25HP) and MP/LT-6, where a consumer may opt billing on demand basis, whatever may be the system of supply or the voltage or connected load except in case of violation of the provisions under "Terms and Conditions for Supply of Electricity, 2021" and its subsequent amendments.
- 7) "**Consumer**" means any person who is supplied with electricity for his own use by JAIPUR Discom and includes any person whose premises are for the time being connected for the purpose of receiving electricity with the network of JAIPUR Discom.
- 8) "**Person**" shall include any company or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person.
- 9) "**BPL**" consumer shall be the person possessing BPL card issued by the Government of Rajasthan.
- 10) "**Astha Card Holder**" Consumer shall be the person possessing Astha Card issued by the Government of Rajasthan.
- 11) "**Small Domestic Consumer**" are those consumers whose average monthly consumption of previous financial year, is upto 50 units.
- 12) "**Connected Load**" shall mean: -
 - (i) "**Connected Load**" means the sum of rated capacities of all the energy consuming devices on the consumer's premises which can be operated simultaneously.
 - (ii) Connected Load in Horse Power (HP) for the purpose of tariff shall be "Brake Horse Power". For conversion of connected load into KW, the Brake Horse Power (HP) shall be multiplied by 0.746.
- 13) "**Contract Demand**" shall mean: -
 - (i) The demand in KVA for which the JAIPUR Discom makes specific commitment to supply power from time to time subject to the governing terms and conditions; or
 - (ii) In respect of existing consumer, where no such specific commitment is made by the JAIPUR Discom, the sanctioned connected load of the consumer shall be taken as the contract demand.

- (iii) In cases where the Contract Demand has been given in kW, the Contract Demand in KVA for tariff purposes shall be determined by adopting the average power factor as 0.90.
- 14) **“Billing Demand”** shall be the Maximum Demand actually recorded during the month or 75 % of Contract Demand, whichever is higher.
- 15) **“Maximum Demand” or “Demand”** means the average KVA delivered to the point of supply of the Consumer during any consecutive period of 30/15 minutes (as per the integration period of meter) of maximum use during the month.
- 16) Installation of **Maximum Demand Indicator (MDI)** is compulsory for consumers having Sanctioned Connected Load above 25 HP (18.65 KW).
- 17) **Changeover from LT to HT supply** shall be affected if Maximum Demand as per MDI exceeds 50 KVA more than two times in a financial year. The consumer in such a case shall have to take supply on 11 KV within the period of two months from the notice to be issued by the Assistant Engineer concerned after the Maximum Demand has exceeded third time in a financial year, failing which his connection would be disconnected.
- 18) **“Power Factor”** means the monthly average power factor determined as the ratio of total Watt Hours to corresponding Volt Ampere Hours.
- 19) **“Hatcheries”** are those where eggs are hatched into chicks and also includes incubators, hatchers.
- 20) **“Poultry Farm”** are those where the birds are raised for the purpose of eggs or meat or both.
- 21) **“Load Factor”** is the ratio of the average load over a period to the contract demand during the period.

L.F. = Total consumption (Discom) in a month / Contract Demand x 24 x 30

Illustration :

Total units consumed in a month	=	454000 KWh	
Contract demand	=	1150 KVA	
The number of days	=	30 days	
Hours per day	=	24 hours	
		454000	
Monthly Load Factor	=	-----	= 0.5483
		1150 x 30 x 24	
	=	0.5483 x 100	= 54.83%

22) **“Seasonal Factories”** means factories which by virtue of their nature of production can work only during a part of the year continuously upto maximum period of 8 (eight) months, such as Ice Factories, Cold Storage & Ice Factories, Ginning & Pressing Factories, Oil Mills, Oil Refining Units, Rice Mills, Bricks Manufacturing Industries, Soft Drinks Industries, Milk Dairies producing only ghee and/or Skimmer Milk Powder but excluding dairies also producing liquid milk, Sugar Mills (Provided no other including the distillery, is supplied power from that connection), and such other factories as may be approved by the Managing Director, JAIPUR Discom from time to time, subject to the following conditions :-

- (i) The seasonal period and off seasonal period in case of new industry during first year shall be treated for the purpose of billing as notified at the time of release of connection. The seasonal period of maximum eight months for subsequent years shall be as notified at time of release of connection, which can be modified by one month's notice prior to commencement of season.
- (ii) Seasonal period shall be based on the notice from the consumer at least one month prior to commencement of Season. In absence of any such notice, after completion of their off seasonal period (minimum four months), the seasonal period will be treated as commenced from that month for continuous eight months. However, seasonal consumer can pre-pone his seasonal period by 1 (one) month by making a request in writing, but such request shall be entertained only once in a span of three years.
- (iii) During the off seasonal period, for a minimum of four months in a year, Fixed Charges shall be charged at 25 % of normal rate of Fixed Charges while Energy Charges shall be charged on actual consumption basis.
- (iv) Consumption during any month in the off-seasonal period shall not exceed 25 % (twenty five percent) of the average monthly consumption of preceding seasonal period. In case it exceeds such limit during any month of the off-seasonal period then the total energy consumption during that month shall be charged at one and a half times of the normal rate of energy charges in addition to off-seasonal fixed charges.

23) Concessions in “Fixed Charges”:

- (i) Fixed Charge clause shall not be applicable during the period; the connection of the consumer has been lying disconnected. The interest on the outstanding dues as existing on the date of dis-connection till payment of the same shall be levied @10% per annum. This concession is applicable for all categories of consumers.
- (ii) During the period of Power Cuts/Restrictions in use of electricity in respect of HT Supply consumers, irrespective of category of consumer, the pro-rata reduction in Fixed Charges shall be allowed on the basis of average power cuts & restrictions during the month.

24) **“FUEL AND POWER PURCHASE ADJUSTMENT SURCHARGE (FPPAS) ”:**

The Electricity (Amendment) Rules, 2022 issued by the Ministry of Power on 29th December 2022 read with the Rajasthan Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2025, provides the methodology of computation of Fuel and Power Purchase Adjustment Surcharge (FPPAS) on monthly basis, provided in detail hereunder.

The formula for monthly FPPAS for nth month (in %) is as follows:

$$\text{Monthly FPPAS for nth Month (\%)} = \frac{(A-B)*C + (D-E)}{\{Z * (1 - \text{Distribution losses in\%/100})\} * \text{ABR}}$$

Where, meaning of the Parameters and the data sources is provided below.

Parameter	Data Source
A = Total units procured in (N-3)th Month (in kWh) from all Sources including Longterm, Medium-term and Short-term Power purchases (To be taken from the bills issued to Distribution Licensees)	Power purchase Statement related bills issued by the Generating companies to the distribution licensees
B = bulk sale of power from all Sources in (N-3)th Month. (in kWh) = (to be taken from provisional accounts to be issued by State Load Dispatch Centre by the 10th day of each month).	Provisional accounts to be issued by State Load Dispatch Centre by the 10th day of each month
C = is incremental Average Power Purchase Cost (including the change of fuel cost) = Actual average Power Purchase Cost (PPC) from all Sources in (N-3)th month (Rs./kWh) (computed) - Projected average Power Purchase Cost (PPC) from all Sources (Rs./ kWh)- (from tariff order)	Actual average Power Purchase Cost (APPC) from all Sources in (n)th month (Rs./ kWh) - Projected average Power Purchase Cost (APPC) from all Sources (Rs./ kWh) (from Tariff Order)
D = Actual inter-state and Intra-State Transmission Charges in the (N-3)th Month, (From the bills by Transcos to Discom) (in Rs)	Bills raised by Transcos to Discom (in Rs.)
E = Base Cost of Transmission Charges for (N-3)th Month. = (Approved Transmission Charges/12) (in Rs)	(Approved Transmission Charges/ 12) (in Rs.)
Z = [{Actual Power purchased from all the sources outside the State in (N-3) th Month. (in kWh) * (1 - Interstate transmission losses in % /100) + Power purchased from all the sources within the State (in kWh)} *(1 - Intra-State losses in % /100) - B]/100 in kWh	-

Parameter	Data Source
ABR = Average Billing Rate for the year as approved by the Commission (in Rs/kWh)	ABR data from the Tariff Order (in Rs/kWh)
Distribution Losses (in %) = Target Distribution Losses as approved by the Commission	Target Distribution Losses (from Tariff Order)
Inter-state transmission Losses (in %) = as approved by the Commission. Intra-state transmission Losses (in %) = as approved by the Commission	As per "Tariff Order"

NOTE:

- I FUEL AND POWER PURCHASE ADJUSTMENT SURCHARGE (FPPAS) means the increase in cost of power, supplied to consumers, due to change in Fuel cost, power purchase cost and transmission charges with reference to cost of supply approved by the Commission.
- II FPPAS shall be calculated and billed to consumers, automatically, without going through regulatory approval process, on a monthly basis, according to the formula, prescribed by the Commission in these Regulations, subject to true up, on an annual basis: Provided that the automatic pass through shall be adjusted for monthly billing in accordance with these Regulations;
- III FPPAS shall be computed and charged by the Distribution Licensee, in (n+3)th month, on the basis of actual variation, in cost of fuel and power purchase and Interstate & Intrastate Transmission Charges for the power procured during the nth month. For example, the FPPAS on account of changes in tariff for power supplied during the month of April of any financial year shall be computed and billed in the month of July of the same financial year. Provided that in case the Distribution Licensee fails to compute and charge FPPAS within this timeline, except in case of any force majeure or uncontrollable conditions, its right for recovery of costs on account of FPPAS shall be forfeited and in such cases, the right to recover the FPPAS determined during true-up shall also be forfeited.
- IV The Distribution Licensee may decide, FPPAS or a part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers, but the carry forward of FPPAS shall not exceed a maximum duration of three months and such carry forward shall only be applicable, if the total FPPAS for a Billing Month, including any carry forward of FPPAS over the previous month exceeds twenty per cent of variable component of approved tariff. Provided that the Commission on request of licensee may alter the limit of 20% through a separate order, if deemed appropriate by it.
- V The carry forward shall be recovered within one year or before the next tariff cycle whichever is earlier and the money recovered through FPPAS shall first be accounted towards the oldest carry forward portion of the FPPAS followed by the subsequent month.
- VI In case of carry forward of FPPAS, the carrying cost allowed shall be equal to interest rate on working capital till the same is recovered through tariff and this carrying cost shall be trued up in the year under consideration.
- VII Depending upon quantum of FPPAS, the automatic pass through shall be adjusted in such a manner that,

- i) IF FPPAS $\leq$ 5%, 100 % cost recoverable of FPPAS by distribution licensee shall be levied automatically using the formula. .
 - ii) If FPPAS > 5%, 5% FPPAS shall be recoverable automatically as per item (i) of subparagraph (VII) above. 90% of the balance FPPAS shall be recoverable automatically using the formula and the differential claim shall be recoverable after approval by the Commission during true up.
 - VIII The revenue recovered on account of pass through FPPAS by the Distribution Licensee, shall be trued up later for the year under consideration and the true up for any financial Year should be completed as per regulations of the Commission.
 - IX In case of excess revenue recovered for the year against the FPPAS, the same shall be recovered from the Distribution Licensee at the time of true up along with its carrying cost to be charged at 1.20 times of the carrying cost rate approved by the Commission and the under recovery of FPPAS shall be allowed during true up, to be billed along with the automatic FPPAS amount.
 - X The Distribution Licensee shall submit such details of the variation between expenses incurred and FPPAS recovered, and the detailed computations and supporting documents, as required by the Commission, during true up of the normal tariff.
 - XI To ensure smooth implementation of the FPPAS mechanism and its recovery, the Distribution Licensee shall ensure that its billing system is updated to take this into account and a unified billing system shall be implemented to ensure that there is a uniform billing system irrespective of the billing and metering vendor through inter-operability or use of open-source software as available.
 - XII The Distribution Licensee shall publish all details including the FPPAS formula, calculation of monthly FPPAS and recovery of FPPAS (separately for automatic and approved portions) on its website and archive the same through a dedicated web address.
 - XIII The Power Purchase Cost shall exclude any charges on account of Deviation Settlement Mechanism.
 - XIV Other charges which include Ancillary Services and Security Constrained Economic Dispatch shall not be included in Fuel and Power Purchase Adjustment Surcharge and adjusted through the true-up approved by the Commission.
 - XV The **special FSA @ 7.01 paisa per Unit** will be charged **additionally**.
- 25) Open Access consumers will be dealt as per Rajasthan Electricity Regulatory Commission (Terms & Conditions for Open Access) Regulations (Amended from time to time).
 - 26) The provisions of Agriculture Policy (as approved by the Government of Rajasthan) shall also apply to Agriculture Category Consumers.
 - 27) The online payment of energy bill up to Rs.5000/-(Five Thousand) on Discom portal, no online transaction charges will be levied. However, for the bill amount more than Rs. 5000/- (Five Thousand) if the payment is made through Debit/Credit card actual charges paid to the authorized payment gateway service provider, same are to be borne by the consumer. The payment of any amount of energy bill made through internet/online banking, mobile banking/ECS and Bharat Bill Payment System (BBPS) then the transaction charges will be borne by the Discom.

28) In case of any doubt regarding applicability of these tariff, the matter shall be referred to the Managing Director/Chairman & Managing Director, JAIPUR Discom for decision. If matter is not resolved then it shall be referred to RERC whose decision thereon shall be final and binding on the consumer.

29) Large Industrial Power: Sanctioned Connected Load (SCL) above 150 HP or having Contract/ Maximum Demand above 125 kVA.

30) Industry: Industry is an establishment which is engaged in processing of raw material and manufacturing of goods by using equipment operated from electricity.

31) TOD (Time of Day) Tariff for consumers with load above 10 KW:

The following ToD rebate and surcharge shall be applicable for all category consumers with connected load above 10 KW (except agriculture) and with meters having TOD capability installed:

Off Peak hours	Rebate on EC (Energy Charges)
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on (Energy Charges)
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

32) **Regulatory Surcharge:** Regulatory Surcharge shall be applicable from all category of consumers as below:

Particulars	Rs./kWh
Domestic Consumer having consumption up to 100 Units/Month	0.70
Balance domestic and other category consumers	1.00

Example: -

- I If the FPPAS for a month is Rs. 0.20/unit, the Regulatory Surcharge will be Rs. 0.80/unit.
- II If the FPPAS is Rs. 0.40/unit, the Regulatory Surcharge will be Rs. 0.60/unit for that month.

The above Regulatory Surcharge shall be combination of Fuel and Power Purchase Adjustment Surcharge (FPPAS) to be levied as per Regulation 87 of the RERC Tariff Regulations 2025.

The **special FSA** @ 7.01 paisa per Unit will be charged in addition to Regulatory surcharge @ Rs 1 per unit as per point 4.1.68 of tariff order 2025 passed by RERC on dated 3.10.25

As per Commission the Regulatory surcharge has been proposed for the liquidation of Regulatory Assets and not as a part of tariff, the distribution franchisees should pass on the same to the Discoms separately and it should not be made a part of ABR. Discoms shall recover the amount of Regulatory Surcharge from Distribution Franchisee for energy sale in their area separately and keep a separate account of Regulatory Surcharge and use it only for amortization of Regulatory Assets.

TARIFF STRUCTURE

PART- I

(L.T.TARIFF)

GENERAL: This part contains LT Supply Single Phase/Three Phase Tariff Schedules.

DOMESTIC SERVICE (Schedule DS/LT-1) :

(a) Applicability :

Available to residential consumers for bona fide domestic uses i.e. lights, fans, radios, televisions, heaters, cookers, refrigerators, pumps, grinders and other domestic appliances.

Also available to Education Centers meant for rehabilitation of mentally & physically handicapped persons, Kishore Grah Sanstha, Orphanages, Leper Homes & Yatimkhanas registered/recognized by the Social Welfare Department or any other Government Authority, Places of Public Worship having sanctioned connected load up to 5KW, Old People's Homes, Mother Teresa Homes, Moksh Dhams, Cemeteries, Grave Yards, Public Water Pyau offering drinking water to all persons free of cost.

Hostels run by the Government/Government recognised educational institutions, registered charitable institutions and those meant for students for bona fide residential uses, excluding transit hostels/working hostels.

All Government run schools, Recognized and registered Gaushalas, farm houses for bona fide domestic use, Community Kitchens setup under Mid-Day Meal Programme of the Govt. of Rajasthan and also for Community Kitchens setup in accordance with guidelines issued by Rural Developments and Panchayat Raj Department for Mid-Day Meal Programme 2006.

Dharamshalas within temple premises Provided that the temple, in the premises of which the Dharamshala is situated, should be constructed as per the Rajasthan Religious Buildings and Places Act, 1954 or registered under Rajasthan Public Trust Act, 1959 or charitable Dharamshala's registered under Income Tax Act".

Also available to residential quarters/colonies belonging to any type of establishments for bona fide domestic uses as mentioned herein above provided where Discom's distribution system exists for releasing individual connections.

(b) Character of service:

A.C. 50 Hertz, at supply voltage as indicated below :-

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- | | | |
|------|--|---|
| (i) | For sanctioned connected load upto 5 KW | LT Single Phase 230 V
or Three Phase 400 V at the option of the consumer |
| (ii) | For sanctioned connected load above 5 KW but maximum demand upto 50 KVA. | LT Three Phase 400 V |
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(C) Rate of Charges :

(1) Fixed Charges :

Applicable on the basis of average monthly consumption of previous financial year, shall be as under:

I. BPL / Astha Card Holders and Silicosis patients/ Small Domestic

Up to first 50 Units per month	Rs.150/- per connection per month
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II. General Domestic (Consumption above 50 Units per Month)

General Domestic-1 (Consumption up to 150 Units per Month)	Rs.150/- per connection per month
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General Domestic-2 (Consumption up to 300 Units per Month)	Rs.300/- per connection per month
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General Domestic-3 (Consumption up to 500 Units per Month)	Rs.500/- per connection per month
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General Domestic-4 (Consumption above 500 Units per Month)	Rs.800/- per connection per month
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PLUS

(2) Energy Charges

I BPL / Astha Card Holders and Silicosis patients/Small Domestic

For consumption up to first 50 Units / Month 475 Paise per unit

III General Domestic (Consumption above 50 Units per Month)

General Domestic-1
(Consumption up to 150 Units per Month)

(i) For consumption up to first 50 units per month	475 Paise per Unit
(ii) For consumption above 50 units and up to 150 units per month	600 Paise per Unit

General Domestic-2
(Consumption upto 300 Units per Month)

(i) For consumption upto first 50 units per month	475 Paise per Unit
(ii) For consumption above 50 units and up to 150 units per month	600 Paise per Unit
(iii) For consumption above 150 units and up to 300 units per month	700 Paise per Unit

General Domestic-3
(Consumption upto 500 Units per Month)

(i) For consumption upto first 50 units per month	475 Paise per Unit
(ii) For consumption above 50 units and upto 150 units per month	600 Paise per Unit
(iii) For consumption above 150 units and upto 500 units per month	700 Paise per Unit

General Domestic-4
(Consumption above 500 Units per Month)

(i) For consumption up to first 50 units per month	475 Paise per Unit
(ii) For consumption above 50 units and up to 150 units per month	600 Paise per Unit
(iii) For consumption above 150 units and up to 500 units per month	700 Paise per Unit
(iv) For consumption above 500 units per month	750 paise per unit

Note :

- (i) Fixed Charges shall be levied on the basis of average monthly consumption of previous financial year. In case of new consumer, for the first six months, Fixed Charges shall be levied at lower slab of General Domestic and thereafter on the basis of six months average monthly consumption.
- (ii) For Domestic Connections in Rural areas only, a rebate of 10% on the above "Energy Charges" shall be allowed. But where more than block hours supply of electricity is provided, 10% rebate on energy charges shall not be available.
- (iii) The BPL and Astha Card Holder domestic tariff shall be exclusively applicable to individual consumer person and shall not be applicable to any institution. In case any BPL, Astha Card Holder and small domestic consumers has consumed more than 50 unit per month in any billing cycle, the consumer will be charged as per the applicable tariff of the respective slab under the LT-I domestic category for the additional units consumed.
- (iv) For Community Kitchen connections entire consumption shall be charged at 50% of energy charges and full fixed charges applicable to General Domestic consumers under this schedule.
- (v) A rebate of 15 Paise per unit shall be allowed if consumer opts for prepaid metering system.
- (vi) A rebate of 25 Paise per unit subject to a maximum of Rs. 300 per month for a maximum period of 5 years in the "Energy Charges" shall be allowed if the consumer installs and uses "Solar Water Heating System", after approval by Jaipur Discom.
- (vii) The energy consumed in a residential house in which members of the family also conduct any commercial or industrial activity without employing any person, shall be charged under Domestic category;

Provided that

- a. The connected load of the portion of the residential house where the commercial or industrial activity is conducted, is not more than 2 KW.
- b. Situation is such that it is not a shop in the established market i.e. where more than 25% of both sides of road/street have been covered by the shops opening to either or both sides of the road/street.

Further, connections earlier covered under Non-Domestic or Industrial category due to any reasons shall be allowed to be converted to Domestic category, if they fulfill the above requirements.

- (viii) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid dues of Jaipur Discom in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent).

Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.

- (ix) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven (7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten (10) days from the due date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from the due date.

- (x) Where in a residential Building Complex, some flats are used for non-domestic purposes, the consumption of common utility shall be segregated in proportion to number of Bonafide residential consumers and number of non-residential consumers for the application of Domestic & Non-Domestic tariff.
- (xi) In case activities other than domestic use are being carried out in a farm house, the connection shall be re-categorized as per provision of Tariff and Regulations. Accordingly, if a farm house connection is being used for Bonafide agriculture purpose, then same shall be billed under respective agriculture category.
- (xii) If a Consumer under this schedule is provided High Tension Supply with metering provided on HT side, a rebate of 7.5% on the Energy charges under this schedule will be given. However, Discom may at its discretion, provide metering equipment on Low Voltage side of consumer's transformer and in such cases 3% (three percent) of recorded consumption shall be added to cover transformation losses, thereafter rebate@7.5% on Energy Charges be allowed.

(d) Power Factor Clause:

- (I) (1) In case of consumers having Sanctioned Connected Load up to 25 HP (18.65 KW) if shunt capacitors of KVAR capacity equivalent to 50% of the rated capacity of motor(s) in HP to improve monthly average power factor to 0.90 are not installed or if installed are not in operation thereafter, surcharge @ 3% of billed amount shall be levied for the period of default.
- (2) It will be obligatory on the part of the consumer to maintain the capacitors in healthy condition and in the event of it becoming burnt/damaged, he shall have to inform the concerned Assistant Engineer immediately in writing. He shall also get the defect rectified within a maximum period of one month from the date the capacitor has gone defective and give intimation in this regard to the concerned Assistant Engineer also.

- (3) The Jaipur Discom will have the right to take any other suitable action including disconnection of supply even after the payment of said surcharge by the consumer in case the shunt capacitors of adequate rating is not maintained in healthy condition by the consumer for continuously six months.
- (II) Consumers having Sanctioned Connected Load more than 25 HP (18.65 KW) shall maintain an Average Power Factor of not less than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.

Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%)

Where the installation of the meters at the consumer's premise comply with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006 (as amended time to time), in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).

If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply. and supply will not be reconnected till the consumer undertakes to improve the power factor to the satisfaction of the Discom within time prescribed.

(e) TOD (Time of Day) Tariff for consumers with load above 10 KW:

The following ToD rebate and surcharge shall be applicable for all consumers with connected load above 10 KW and with meters having TOD capability installed:

Off Peak hours	Rebate on EC (Energy Charges)
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC (Energy Charges)
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4	10%

hours)	
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(II) NON-DOMESTIC SERVICE (Schedule NDS/LT-2) :**(a) Applicability :**

This schedule shall include all categories which are not covered by other tariff schedules of Part-I as mentioned below:-

DS/LT-1	PSL/LT-3	AG/LT-4	EV/LT-8
SP/LT-5	MP/LT-6	ML/LT-7	

and includes supply of energy for light, fans, heating and power appliances in Commercial and Non-domestic establishments such as shops, business houses, places of public worship having sanctioned connected load above 5KW, All Dharamshala's excluding those which are a part of place of public worship premises, Transit/Working Hostels, Hotels, restaurants, petrol pumps, service stations, garages, auditoriums, cinemas.

Also applicable to educational institutions, hospitals, nursing homes, dispensaries and clinics which are not maintained and run by Government or agencies of the Government, all telephone service operators (BSNL or otherwise), telephone/mobile exchanges/switches including attached offices, Radio Stations, Television Stations and their Transmitters (including those run by Government/Government undertakings), Wedding houses, Jojoba Cultivation, un-recognized and un-registered Gaushalas, Nurseries etc. and such portion of residential premises used for the conduct of business or any other activity of these commercial and non-domestic establishments. Also offices of the Advocates not situated at their own residence.

(b) Character of Service :

A.C. 50 Hertz, at supply voltage as indicated below :-

- | | | |
|------|--|--|
| (i) | For sanctioned connected load up to 5 KW | LT Single Phase 230 V or Three Phase 400 V at the option of the consumer |
| (ii) | For sanctioned connected load above 5 KW but maximum demand up to 50 KVA | LT Three Phase 400 V |
-

(c) Rate of Charges :

(1) Fixed Charges:

Applicable on the basis of average monthly consumption of previous financial year, shall be as under :-

(I) NDS Up to 5 KW Sanctioned Connected Load (LT Supply)

NDS up to 5KW of SCL (type 1) (Entire consumption up to first 100 Units per Month)	Rs.350/- per connection per month
NDS upto 5KW of SCL (type 2) (Consumption above 100 units and upto 200 Units per Month)	Rs. 350/- per connection per month
NDS upto 5KW of SCL(type 3) (Consumption above 200 units and up to 500 Units per Month)	Rs. 450/- per connection per month
NDS upto 5KW of SCL(type 4) (Consumption above 500 Units per Month)	Rs. 700/- per connection per month

(II) NDS above 5 KW of Sanctioned Connected Load (LT supply) but maximum demand up to 50 KVA

Consumption up to 500 Units per Month	Rs. 160/- per KW of SCL per month
Consumption above 500 Units per Month	Rs.200/- per KW of SCL per month or Rs.320/- per KVA of Billing Demand per month (If SCL is more than 18.65KW)

PLUS

(2) Energy Charges :**(I) NDS Upto 5 KW Sanctioned Connected Load (LT Supply)**

NDS up to 5KW of SCL(type 1)	
Consumption upto first 100 Units per Month	700 Paise per Unit
NDS upto 5KW of SCL(type 2)	
Consumption up to first 100 Units per Month	700 Paise per Unit
Consumption above 100 units and up to 200 Units per Month	850 Paise per Unit

NDS upto 5KW of SCL(type 3)

Consumption upto first 100 Units per Month 700 Paise per Unit

Consumption above 100 units and upto 500 Units per Month 850 Paise per Unit

NDS upto 5 KW of SCL(type 4)

Consumption upto first 100 Units per Month 700 Paise per Unit

Consumption above 100 Units per Month 850 Paise per Unit

(II) NDS Above 5 KW Sanctioned Connected Load (LT supply) but maximum demand upto 50 KVA

Consumption upto first 100 Units per Month 700 Paise per Unit

Consumption above 100 Units per Month 850 Paise per Unit

Note :

- (i) Fixed Charges shall be levied on the basis of average monthly consumption of previous financial year. In case of new consumer, for the first six months, Fixed Charges shall be levied at lower slab & thereafter on the basis of six months average monthly consumption.
- (ii) For Places of Public Worship having sanctioned connected load above 5KW and upto 25 KW, the first 100 Units per month would be charged at half the Energy Charges applicable for other consumers under this tariff schedule. The Fixed Charges, however, would be charged at normal rate.
- (iii) For "Jojoba Cultivation" the entire consumption would be charged at half of the Energy Charges applicable for other consumers under this schedule. The Fixed Charges, however, would be charged at normal rate.
- (iv) A rebate of 15 Paise per unit shall be allowed if consumer opt for prepaid metering system.
- (v) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid dues of JAIPUR Discom in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent).

Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.

- (vi) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven(7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

- (vii) Consumers having sanctioned connected load more than 18.65KW(25HP) can opt for billing on the basis of demand and in that case fixed charges as applicable for NDS/HT-2 category shall apply and other provisions relating to billing demand and excess demand surcharge etc. as applicable for NDS/HT-2 consumers shall also apply. However, if the demand exceeds 50 KVA the consumer has to shift to HT voltage as per provisions of Para(iii) -General conditions of applications -item no.17 of this order.
- (viii) If a Consumer under this schedule is provided High Tension Supply with metering provided on HT side, a rebate of 7.5% on the Energy charges under this schedule will be given. However, JAIPUR Discom may at its discretion, provide metering equipment on Low Voltage side of consumer's transformer and in such cases 3%(three percent) of recorded consumption shall be added to cover transformation losses, thereafter rebate@ 7.5% on Energy Charges be allowed.
- (ix) Such consumers can also opt to take High Tension Supply under tariff schedule NDS/HT-2 for which stipulation of contract demand would be required.
- (x) The educational institute recognized by the GoR/Gol originally under Net Metering arrangement may opt the net billing arrangement, for a period of any two months during a financial year.

(d) Power Factor Clause :

- (I) (1) In case of consumers having Sanctioned Connected Load upto 25 HP (18.65 KW) if shunt capacitors of KVAR capacity equivalent to 50% of the rated capacity of motor(s) in HP to improve monthly average power factor to 0.90 are not installed or if installed are not in operation thereafter, surcharge @ 3% of billed amount shall be levied for the period of default.
- (2) It will be obligatory on the part of the consumer to maintain the capacitors in healthy condition and in the event of it becoming burnt/damaged, he shall have to inform the concerned Assistant Engineer immediately in writing. He

shall also get the defect rectified within a maximum period of one month from the date the capacitor has gone defective and give intimation in this regard to the concerned Assistant Engineer also.

- (3) The Jaipur Discom will have the right to take any other suitable action including disconnection of supply even after the payment of said surcharge by the consumer in case the shunt capacitors of adequate rating is not maintained in healthy condition by the consumer for continuously six months.

Consumers having Sanctioned Connected Load more than 25 HP (18.65 KW) shall maintain an Average Power Factor of not less than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.

Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%)

Where the installation of the meters at the consumer's premise comply with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006(as amended time to time), in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).

If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply. and supply will not be reconnected till the consumer undertakes to improve the power factor to the satisfaction of the Discom within time prescribed.

(e) TOD Tariff for consumers with load above 10 KW:

The following ToD rebate and surcharge shall be applicable for all consumers with connected load above 10 KW and with meters having TOD capability installed:

Off Peak hours	Rebate on EC
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

(II) PUBLIC STREET LIGHTING SERVICE (Schedule PSL/LT-3)**(a) Applicability :**

Available to street lighting system belonging to the Government & Local Bodies including traffic-control signal systems in Municipalities, Panchyats and Industrial areas but excluding all such supplies in Private colonies. Also available to Street Lighting System along the National Highway provided that there is separate metering for it.

(b) Character of Service :

A.C.50 Hertz, Single Phase 230 V or Three Phase 400 V

(c) Rate of Charges :**(d)****(1) Fixed Charges :**

(1) Population less than One Lac	Rs.150/-per lamp point per month
(2) Population One Lac and above	Rs.200/-per lamp point per month
(3)	

PLUS

(2) Energy Charges :

(1) Population less than One Lac	700 Paise per Unit
(2) Population One Lac and above	750 Paise per Unit

Note:

- (i) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid Jaipur Discom's dues in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent). Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.
- (ii) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven(7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due

date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

- (iii) A rebate of 15 Paise per unit shall be allowed if consumer opt for prepaid metering system.
- (iv) If a Consumer under this schedule is provided High Tension Supply with metering provided on HT side, a rebate of 7.5% on the Energy charges under this schedule will be given. However, Jaipur Discom may at its discretion, provide metering equipment on Low Voltage side of consumer's transformer and in such cases 3%(three percent) of recorded consumption shall be added to cover transformation losses, thereafter rebate@ 7.5% on Energy Charges be allowed.

(e) Power Factor Clause:

- (I)(1) In case of consumers having Sanctioned Connected Load upto 25 HP (18.65 KW) if shunt capacitors of KVAR capacity equivalent to 50% of the rated capacity of motor(s) in HP to improve monthly average power factor to 0.90 are not installed or if installed are not in operation thereafter, surcharge @ 3% of billed amount shall be levied for the period of default.
- (2) It will be obligatory on the part of the consumer to maintain the capacitors in healthy condition and in the event of it becoming burnt/damaged, he shall have to inform the concerned Assistant Engineer immediately in writing. He shall also get the defect rectified within a maximum period of one month from the date the capacitor has gone defective and give intimation in this regard to the concerned Assistant Engineer also
- (3) The Jaipur Discom will have the right to take any other suitable action including disconnection of supply even after the payment of said surcharge by the consumer in case the shunt capacitors of adequate rating is not maintained in healthy condition by the consumer for continuously six months.
- (II) Consumers having Sanctioned Connected Load more than 25 HP (18.65 KW) shall maintain an Average Power Factor of not less than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.

Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%)

Where the installation of the meters at the consumer's premise comply with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006(as amended time in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average

power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).

If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply and

supply will not be reconnected till the consumer undertakes to improve the power factor to the satisfaction of the Discom within time prescribed.

(f) TOD Tariff for consumers with load above 10 KW:

The following ToD rebate and surcharge shall be applicable for all consumers with connected load above 10 KW and with meters having TOD capability installed:

Off Peak hours	Rebate on EC
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

(IV) AGRICULTURE SERVICE (Schedule AG/LT-4) :

Under this Schedule, new connections shall be released under “Metered Supply (Schedule AG/MS/LT-4)” only.

Note: The fodder scheme consumers shall be merged with respective agriculture categories detailed below:

(A) METERED SUPPLY (Schedule AG/MS/LT-4) :

(a) Applicability :

Available to pumping sets used for agricultural purpose, Community/ Co-operative Lift irrigation scheme, sewage pumping utilized for agricultural purposes and Fisheries. Also available to Poultry Farms except Hatcheries if a separate connection is taken for Poultry Farm & electricity there from is exclusively used for Poultry Farming, Nurseries run by Govt. Deptt. or agencies of Government Departments or run by Government under PPP mode.

(b) Character of Service : - A.C.50 Hertz, Three Phase 400 V

(c) Rate of Charges :**(1) Fixed Charges :**

S.No.	Category	Rates
(i)	General (getting supply in block hours)	Rs.30 per HP per month of SCL
(ii)	All others not covered under items (i) above and getting supply more than block hours.	Rs.60 per HP per month of SCL

PLUS**(2) Energy Charges :**

S.No.	Category	Rates
(i)	General (getting supply in block hours)	525 Paise per Unit
(ii)	All others not covered under items (i) above and getting supply more than block hours	700 Paise per Unit

Note:

(i) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid dues of JAIPUR Discom in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent). Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.

(ii) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven(7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

(iii) Consumers under Metered Supply tariff are permitted :

- a. Upto two lamp points not exceeding 60 watts in aggregate at or near the pump in the power circuit and its consumption charged at the above rate. The load of such lamp points will not be considered to determine the

connected load so far as aggregate wattage does not exceed sixty (60) watts. Any wattage exceeding such permitted (60) sixty watts in aggregate per two lamp points shall be added to arrive at total load.

- b. The consumers under Metered supply tariff are also permitted to use Thresher & Chaff Cutting machine for own use from the same service connection on which Pumps are used, provided such operation is carried on as a subsidiary operation of agriculture pumping located at a distance not exceeding 25 meters from the pump. However, the load of these Thresher & Chaff Cutting Machine shall not be counted towards connected load for billing purposes.
- (iv) An incentive of 10 paise per unit in the "Energy Charges" shall be allowed if consumer uses energy efficient pump sets (3 star and above) as well as sprinklers sets.
- (v) A rebate of 15 Paise per unit shall be allowed if consumer opt for prepaid metering system.
- (vi) If a Consumer under this schedule is provided High Tension Supply with metering provided on HT side, a rebate of 7.5% on the Energy charges under this schedule will be given. However, JAIPUR Discom may at its discretion, provide metering equipment on Low Voltage side of consumer's transformer and in such cases 3%(three percent) of recorded consumption shall be added to cover transformation losses, thereafter rebate@ 7.5% on Energy Charges be allowed.

(d) Installation of shunt Capacitors :

- (1) No new connection above 3 HP shall be given unless shunt capacitors of KVAR capacity equivalent to 50% of the rated capacity of Motor in HP, are installed to the entire satisfaction of the JAIPUR Discom. The consumer shall install shunt capacitors manufactured by the standard manufactures and duly marked by ISI specifications.
- (2) It will be obligatory on the part of the consumer to maintain the capacitors in healthy condition and in the event of it becoming burnt/damaged, he shall have to inform the concerned Assistant Engineer immediately in writing. He shall also get the defect rectified within a maximum period of one month from the date the capacitor has gone defective and give intimation in this regard to the concerned Assistant Engineer also.
- (3) In the cases if it is found on inspection that the capacitors have not been installed by the consumer and if installed are not of adequate capacity or not maintained in good and healthy condition, the consumer shall be charged a surcharge @ 3%(Three percent) of the billed amount per month commencing from the month of such inspection, till such time the consumer installs the capacitors of adequate capacity in good and healthy condition and got checked/inspected by the concerned Assistant Engineer of Jaipur Discom.

- (4) The Jaipur Discom will have the right to take any other suitable action including disconnection of supply even after the payment of said surcharge by the consumer in case the shunt capacitors of adequate rating is not maintained in healthy condition by the consumer for continuously six months.

(B) FLAT/ UNMETERED RATE TARIFF (Schedule AG/FR/LT-4)

(a) Applicability:

Available to pumping sets used for agricultural purpose, Community/Cooperative Lift Irrigation Scheme.

(b) Character of Service: A.C. 50 Hertz, Three Phase 400 V.

(c) Rate of Charges:

(1) Fixed Charges :

S.No.	Category	Rates
(i)	General (getting supply in block hours)	Rs. 30/- per HP per month of SCL
(ii)	All others not covered under items (i) above and getting supply more than block hours	Rs. 60/- per HP per month of SCL
PLUS		

(2) Energy Charges :

S.No.	Category	Rates
(i)	General (getting supply in block hours)	Rs. 745/- per HP per month
(ii)	All others not covered under items (i) above and getting Supply more than block hours	Rs. 895/- per HP per month

Note:

- (i) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid dues of Jaipur Discom in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent). Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.

- (ii) An incentive of 0.15% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before seven(7) working days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

- (iii) Consumers under Flat Rate Supply are permitted:

- a. Upto two lamp points not exceeding 60 watts in aggregate at or near the pump in the power circuit and its consumption charged at the above rate. The load of such lamp points will not be considered to determine the connected load so far as aggregate wattage does not exceed sixty (60) watts. Any wattage exceeding such permitted (60) sixty watts in aggregate per two lamp points shall be added to arrive at total load to determine the Flat Rate Charges.
- b. to use Thresher & Chaff Cutting Machine for own use from the same service connection on which Pumps are used, provided such operation is carried on as a subsidiary operation of agriculture pumping located at a distance not exceeding 25 meters from the pump. However, the load of these Thresher & Chaff Cutting Machine shall not be counted towards connected load for billing purposes.

- (iv) Flat Rate is available strictly for bonafide use of a consumer only as per above mentioned applicability. Sale of water or even free supply of water to others for irrigation or any other purpose or with a view to share crop from lands other than his own or for any other direct or indirect benefit/gain, is strictly prohibited and any violation/ misuse shall attract higher rate, making the consumer(s) liable to pay at a rate two times the rates specified above. Such consumers apart from being disconnected, shall be continued to be charged at such higher rates as applicable till such time the violation of the condition so caused and misuse/improper use of electrical energy in the aforesaid manner is removed to the satisfaction of the JAIPUR Discom. Similarly any consumer found using electrical energy for the purpose other than the permitted applicability as mentioned above shall also, apart from being disconnected, and/or taking such actions as may be called for under the rules/regulations, be charged at a rate two times the tariff given above.

- (v) Under the Flat Rate Tariff, the assured hours of supply will be 1620 hours in a year.

(d) Installation of Shunt Capacitors :

- (1) The consumer having connected load above 3 HP shall be required to install shunt capacitors of KVAR capacity equivalent to 50% of the rated capacity of Motor in HP to the entire satisfaction of the JAIPUR Discom. The consumer shall install shunt capacitors manufactured by the standard manufactures and

duly marked by ISI specifications.

- (2) It will be obligatory on the part of the consumer to maintain the capacitors in healthy condition and in the event of it becoming burnt/damaged, he shall have to inform the concerned Assistant Engineer immediately in writing. He shall also get the defect rectified within a maximum period of one month from the date the capacitor has gone defective and give intimation in this regard to the concerned Assistant Engineer also..
- (3) In the cases if it is found on inspection that the capacitors have not been installed by the consumer and if installed are not of adequate capacity or not maintained in good and healthy condition, the consumer shall be charged a surcharge @ 3%(Three percent) of the billed amount per month commencing from the month of such inspection, till such time the consumer installs the capacitors of adequate capacity in good and healthy condition and got checked/inspected by the concerned Assistant Engineer of Jaipur Discom.
- (4) The Jaipur Discom will have the right to take any other suitable action including disconnection of supply even after the payment of said surcharge by the consumer in case the shunt capacitors of adequate rating is not maintained in healthy condition by consumer for continuously six months.
- (5) The amount of surcharge Charged from the consumers as stated above shall not be accounted for towards Flat Rate charges.

(v) SMALL INDUSTRIES (LT-5):

(a) Applicability :

This tariff shall be applicable to Small Industrial Consumers, Printing Presses, Government Lift Irrigation Projects, Cottage Industries (such as Zari making, Silver and Gold Wire drawing, Gem Stone polishing), Hatcheries, Water Supply by RIICO in RIICO Industrial Areas, Water Works for public Supply and Water Supply by Trusts/Local Bodies, Pumping Back Seepage Water by IGNP, Sewage treatment Plants and Reverse Osmosis (RO) plants, Handicraft, Textile, Dyeing & Printing Industries, Cold Storage, Software units IT & IT enabled Service registered under Company's Act with aims and objects of IT or those registered with Industries Department of Govt. of Rajasthan for IT under IT & ITES Policy of GoR and Flour Mills, along with the associated lighting load subject to a maximum limit of 10% of the industrial load, and having aggregate connected load not exceeding (18.65 KW) 25 HP. (Including admissible lighting load). Tourism and Hospitality Sector consumers subject to furnishing certificate issued by Tourism Department.

Note :

However, if the lighting load is within 10% limit but the total load including industrial load is beyond 25 HP, then the consumer can either come under Medium Industrial Service category or he can take separate light connection under Non-domestic Service category. Similarly, if the lighting load is beyond 10 % limit but the total load is within (18.65 KW) 25 HP then also the consumer can take a separate

light connection under Non-domestic Service category.

(b) Character of Service :

A.C.50 Hertz, at supply voltage as indicated below :

- | | | |
|---|---|---|
| (i) For connected load upto 5 KW | : | LT Single Phase 230 V or
Three Phase 400 V at the
option of the consumer. |
| (ii) For connected load above 5 KW
but not exceeding 18.65 KW (25HP) | : | LT Three Phase 400 V |

(c) Rate of Charges :

(1) Fixed Charges :

Applicable on the basis of average monthly consumption of previous financial year, shall be as under:

- | | |
|----------------------|--|
| (i) Upto 500 units | Rs. 90/- per HP per month of
sanctioned connected load |
| (ii) Above 500 units | Rs. 150/- per HP per month of
sanctioned Connected Load |

PLUS

(2) Energy Charges :

Energy Charges	600 Paise per Unit
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Note:-

- (i) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid dues of JAIPUR Discom in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent). Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However no DPS shall be levied on DPS.
- (ii) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven(7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due

date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

(iii) A rebate of 15 Paise per unit shall be allowed if consumer opt for prepaid metering system.

(iv) If a Consumer under this schedule is provided High Tension Supply with metering provided on HT side, a rebate of 7.5% on the Energy charges under this schedule will be given. However, JAIPUR Discom may at its discretion, provide metering equipment on Low Voltage side of consumer's transformer and in such cases 3%(three percent) of recorded consumption shall be added to cover transformation losses, thereafter rebate@ 7.5% on Energy Charges be allowed.

(d) Installation of Shunt Capacitor:

(1) In case of consumers having Sanctioned Connected Load upto 25 HP (18.65 KW) if shunt capacitors of KVAR capacity equivalent to 50% of the rated capacity of motor(s) in HP to improve monthly average power factor to 0.90 are not

installed or if installed are not in operation thereafter, surcharge @ 3% of billed amount shall be levied for the period of default.

(2) It will be obligatory on the part of the consumer to maintain the capacitors in healthy condition and in the event of it becoming burnt/damaged, he shall have to inform the concerned Assistant Engineer immediately in writing. He shall also get the defect rectified within a maximum period of one month from the date the capacitor has gone defective and give intimation in this regard to the concerned Assistant Engineer also...

(3) The Jaipur Discom will have the right to take any other suitable action including disconnection of supply even after the payment of said surcharge by the consumer in case the shunt capacitors of adequate rating is not maintained in healthy condition by the consumer for continuously six months.

(e) TOD Tariff for consumers with load above 10 KW:

The following ToD rebate and surcharge shall be applicable for all consumers with connected load above 10 KW and with meters having TOD capability installed:

Off Peak hours	Rebate on EC
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

(VI) MEDIUM INDUSTRIES (LT-6):

(a) Applicability :

This tariff shall be applicable to Industrial Power Consumers, Printing Presses, Government Lift Irrigation Projects, Hatcheries, Water Supply by RIICO in RIICO Industrial Areas and Water Works for Public Supply and Water Supply by Trusts/Local Bodies, Pumping Back Seepage Water by IGNP, Sewage treatment Plants and Reverse Osmosis (RO) plants, Handicraft, Textile, Dyeing & Printing Industries, Cold Storage, Software units IT & IT enabled Service registered under Company's Act with aims and objects of IT or those registered with Industries Department of Govt. of Rajasthan for IT under IT & ITES Policy of GoR and Flour Mills having aggregate sanctioned connected load above (18.65 KW) 25 HP but not exceeding total Sanctioned connected load of (112 KW) 150 HP &/or Contract/Maximum Demand of 50 KVA.

Also available for Tourism and Hospitality Sector consumers subject to furnishing certificate issued by Tourism Department

(b) Character of Service : LT Three Phase 400 V

(c) Rate of Charges :

(1) Fixed Charges	Rs.150/- per HP per month of Sanctioned Connected Load
	or
	Rs.275 per KVA of Billing Demand per month

PLUS

(2) Energy Charges :	650 Paise per Unit
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Note:

(i) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid Jaipur Discom's dues in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent). Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.

(ii) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven(7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

(iii) A rebate of 15 Paise per unit shall be allowed if consumer opt for prepaid

metering system.

- (iv) Such consumers can also opt for billing on the basis of demand and in that case fixed charges as applicable for MP/HT-3 category shall apply and other provisions relating to billing demand and excess demand surcharge etc. as applicable for MP/HT-3 consumers shall also apply. However, if the demand exceeds 50 KVA the consumer has to shift to HT voltage as per provisions of Para(iii) -General conditions of applications -item no.17 of this order.
- (v) If a Consumer under this schedule is provided High Tension Supply with metering provided on HT side, a rebate of 7.5% on the Energy charges under this schedule will be given. However, Jaipur Discom may at its discretion, provide metering equipment on Low Voltage side of consumer's transformer and in such cases 3%(three percent) of recorded consumption shall be added to cover transformation losses, thereafter rebate@ 7.5% on Energy Charges be allowed.
- (vi) Such consumers can also opt to take High Tension Supply under tariff schedule MP/HT-3 for which stipulation of contract demand would be required.

(d) Power Factor Clause :

Consumers under this schedule shall maintain an Average Power Factor of not less than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.

Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%)

Where the installation of the meters at the consumer's premise comply with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006 (as amended time) in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).

If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply. and supply will not be reconnected till the consumer undertakes to improve the power factor to the satisfaction of the Discom within time prescribed.

(e) TOD Tariff:

The following ToD rebate and surcharge shall be applicable for all consumers under this schedule :

Off Peak hours	Rebate on EC
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

(VII) BULK SUPPLY FOR MIXED LOAD (LT-7)**(a) Applicability :**

Available to Non Registered/ Un Recognized Orphanages, Leper Homes, Yatimkhanas by Social Welfare Department or by any other Government Authority, Educational Institutions (except all Govt. run schools) run by Government or Agencies of the Government, Railways, Polyhouse consumers, Bhagwan Mahaveer Viklang Sahayta Samiti, Public Gardens/Parks belonging to the Government/Local bodies, Cantonments, Defence establishments, Aerodromes and Hospitals, Dispensaries, Clinics and Nursing Homes run by Government/Agencies of the Govt./Red Cross Societies for bona fide purpose of lighting, heating, pumping, industrial and street lighting up to a maximum demand of 50 KVA.

Note :

- (i) The above will apply to establishments in one compact area not separated by public roads.
- (ii) If any consumer has more than one supply point in one premises for the convenience of JAIPUR Discom, the consumption of all such points will be added for billing purposes.
- (iii) Internal distribution system shall be owned and maintained by the consumer. Meter Readings, Billing & Collection of Revenue shall be done by the consumer.
- (iv) In case a particular type of load from this category is separated, the same shall be billed under the relevant category. In the remaining load if any one type of load is predominant that is 75% or more, the tariff applicable for the predominant load shall be made applicable. If, however, there is no predominant load the Bulk Supply for Mixed Load tariff shall be applied for the remaining load.

(b) Character of Service :

A.C. 50 Hertz, at supply voltage as indicated below :

(i) For Connected Load upto 5 KW L.T. Single Phase 230 V
or Three Phase 400 V
at the option of the consumer.

(ii) For Connected Load above 5 KW L.T. Three Phase 400 V
but maximum demand upto 50 KVA

(c) Rate of charge :

(1) **Fixed Charges :** Rs. 150/- per HP per month of
Sanctioned Connected Load
or

Rs. 300/- per KVA of Billing Demand
per month

PLUS

(2) **Energy Charges:** 750 Paise per Unit

Note:

(i) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid dues of Jaipur Discom in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent). Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.

(ii) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven (7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten (10) days from the due date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

(iii) A rebate of 15 Paise per unit shall be allowed if consumer opt for prepaid metering system.

(iv) Consumers having sanctioned connected load more than 18.65KW(25HP) can opt for billing on the basis of demand and in that case fixed charges as applicable for ML/HT-4 category shall apply and other provisions relating to billing demand and excess demand surcharge etc. as applicable for ML/HT-4 consumers shall also apply. However if the demand exceeds 50 KVA the consumer has to shift to HT voltage as per provisions of Para(iii) -General

conditions of applications -item no.17 of this order.

- (v) If a Consumer under this schedule is provided High Tension Supply with metering provided on HT side, a rebate of 7.5% on the Energy charges under this schedule will be given. However, Jaipur Discom may at its discretion, provide metering equipment on Low Voltage side of consumer's transformer and in such cases 3%(three percent) of recorded consumption shall be added to cover transformation losses, thereafter rebate@ 7.5% on Energy Charges be allowed.
- (vi) Such consumers can also opt to take High Tension Supply under tariff schedule ML/HT-4 for which stipulation of contract demand would be required.

(d) Power Factor Clause :

- (I) (1) In case of consumers having Sanctioned Connected Load upto 25 HP (18.65 KW) if shunt capacitors of KVAR capacity equivalent to 50% of the rated capacity of motor(s) in HP to improve monthly average power factor to 0.90 are not installed or if installed are not in operation thereafter, surcharge @ 3% of billed amount shall be levied for the period of default.
- (2) It will be obligatory on the part of the consumer to maintain the capacitors in healthy condition and in the event of it becoming burnt/damaged, he shall have to inform the concerned Assistant Engineer immediately in writing. He shall also get the defect rectified within a maximum period of one month from the date the capacitor has gone defective and give intimation in this regard to the concerned Assistant Engineer also..
- (3) The Jaipur Discom will have the right to take any other suitable action including disconnection of supply even after the payment of said surcharge by the consumer in case the shunt capacitors of adequate rating is not maintained in healthy condition by the consumer for continuously six months.
- (II) Consumers having Sanctioned Connected Load more than 25 HP (18.65 KW) shall maintain an Average Power Factor of not less than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.

Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%) Where the installation of the meters at the consumer's premise comply with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006 (as amended time), in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor

is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).

If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply. and supply will not be reconnected till the consumer undertakes to improve the power factor to the satisfaction of the Discom within time prescribed.

(e) TOD Tariff for consumers with load above 10 KW:

The following ToD rebate and surcharge shall be applicable for all consumers with connected load above 10 KW and with meters having TOD capability installed:

Off Peak hours	Rebate on EC
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

(VIII) ELECTRIC VEHICAL CHARGING STATION (LT-8) :

(a) Applicability :

Available to public charging station for Electric Vehicles up to a maximum demand of 50 KVA.

(b) Character of Service :

A.C. 50 Hertz, at supply voltage as indicated below :

(i) For Connected Load upto 5 KW	L.T. Single Phase 230 V or Three Phase 400 V at the option of the consumer.
(ii) For Connected Load above 5 KW but maximum demand upto 50 KVA	L.T. Three Phase 400 V

(c) Rate of charge :

(1) Fixed Charges :	Rs. 45/- per HP per month of Sanctioned Connected Load OR Rs. 150/- per KVA of billing demand per month
PLUS	
(2) Energy Charges:	600 Paise per Unit

Note:

- (i) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid dues of Jaipur Discom in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent). Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.
- (ii) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven(7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due date of the bill.
 In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.
- (iii) A rebate of 15 Paise per unit shall be allowed if consumer opt for prepaid metering system.
- (iv) Consumers having sanctioned connected load more than 18.65KW (25HP) can opt for billing on the basis of demand and in that case fixed charges as applicable for EV/HT-6 category shall apply and other provisions relating to billing demand and excess demand surcharge etc. as applicable for EV/HT-6 consumers shall also apply. However, if the demand exceeds 50 KVA the consumer has to shift to HT voltage as per provisions of Para(iii) -General conditions of applications -item no.17 of this order.
- (v) If a Consumer under this schedule is provided High Tension Supply with metering provided on HT side, a rebate of 7.5% on the Energy charges under this schedule will be given. However, JAIPUR Discom may at its discretion, provide metering equipment on Low Voltage side of consumer's transformer and in such cases 3%(three percent) of recorded consumption shall be added to cover transformation losses, thereafter rebate@ 7.5% on Energy Charges be allowed.
- (vi) Such consumers can also opt to take High Tension Supply under tariff schedule EV/HT-6 for which stipulation of contract demand would be required.
- (vii) The consumers of other categories will be charged as per tariff applicable to their respective category or to say they need not to take a separate connection. They can charge Electric Vehicles from their existing connection, provided that load with EV charging does not exceed the Sanctioned connected/contracted load or demand as the case may be.

Note: In case connected load or contract demand exceeds the sanctioned

connected load or contracted demand as the case may be, the consumer will be subject to penal provisions as per Tariff or Electricity Supply Code Regulations.

Power Factor Clause :

- (I) (1) In case of consumers having Sanctioned Connected Load upto 25 HP (18.65 KW) if shunt capacitors of KVAR capacity equivalent to 50% of the rated capacity of motor(s) in HP to improve monthly average power factor to 0.90 are not installed or if installed are not in operation thereafter, surcharge @ 3% of billed amount shall be levied for the period of default.
- (2) It will be obligatory on the part of the consumer to maintain the capacitors in healthy condition and in the event of it becoming burnt/damaged, he shall have to inform the concerned Assistant Engineer immediately in writing. He shall also get the defect rectified within a maximum period of one month from the date the capacitor has gone defective and give intimation in this regard to the concerned Assistant Engineer also..
- (3) The Jaipur Discom will have the right to take any other suitable action including disconnection of supply even after the payment of said surcharge by the consumer in case the shunt capacitors of adequate rating is not maintained in healthy condition by the consumer for continuously six months.
- (II) Consumers having Sanctioned Connected Load more than 25 HP (18.65 KW) shall maintain an Average Power Factor of not less than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.

Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%)

Where the installation of the meters at the consumer's premise comply with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006 (as amended time), in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).

If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply. and supply will not be reconnected till the consumer undertakes to improve the power

factor to the satisfaction of the Discom within time prescribed.

(e) TOD Tariff for consumers with load above 10 KW:

The following ToD rebate and surcharge shall be applicable for all consumers with connected load above 10 KW and with meters having TOD capability installed:

Off Peak hours	Rebate on EC
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

TARIFF STRUCTURE

PART – II

H.T. TARIFF

GENERAL : This part contains HT Supply and Contract Demand based Tariff. Tariff under this part are applicable to the consumers whose contract demand/maximum demand is above 50 KVA or who wish to take supply on HT and opt for billing on demand basis.

1. Voltage Rebate:

Contract Demand based tariff is applicable for supply at 11 KV. Following voltage rebate will be allowed to HT consumers including Large Industrial Category consumers on the Energy charges for the month if the consumer takes or given supply at voltage mentioned below:

33,000 Volts	:	3.00%
1,32,000 Volts	:	4.00%
2,20,000 Volts	:	5.00 %

2. Standard prescribed supply voltage:

S.No.	Contract demand	Voltage of Supply
1.	Up to 2500 KVA	11 KV
2.	Above 2500 KVA up to 8000 KVA	33 KV
3.	Above 8000 KVA	132 KV or 220 KV

(I) DOMESTIC SERVICE (Schedule DS/HT-1) :

(a) Applicability:

Available to residential consumers for bona fide domestic uses i.e. lights, fans, radios, televisions, heaters, cookers, refrigerators, pumps, grinders and other domestic appliances.

Also available to Education Centers meant for rehabilitation of mentally & physically handicapped persons, Kishore Grah Sanstha, Orphanages, Leper Homes & Yatimkhanas registered/recognized by the Social Welfare Department or any other Government Authority, Old People's Homes, Mother Teresa Homes, Moksh Dhams, Cemeteries, Grave Yards, Public Water Pyau offering drinking water to all persons free of cost.

Hostels run by the Government/Government recognized educational institutions, registered charitable institutions and those meant for students for bona

fide residential uses, excluding transit hostels/working hostels.

All Government run schools, Recognized and registered Gaushalas, farm houses for bona fide domestic use, Community Kitchens setup under Mid-Day Meal Programme of the Govt. of Rajasthan and also for Community Kitchens setup in accordance with guidelines issued by Rural Developments and Panchayat Raj Department for Mid-Day Meal Programme 2006.

Dharamshala's within temple premises provided that the temple, in the premises of which the Dharamshala is situated, should be constructed as per the Rajasthan Religious Buildings and Places Act, 1954 or registered under Rajasthan Public Trust Act, 1959 or charitable Dharamshala's registered under Income Tax Act".

Also available to residential quarters/colonies belonging to any type of establishments for bona fide domestic uses as mentioned herein above provided where Discom's distribution system exists for releasing individual connections.

Also available to residential colonies having single point connection belonging to any type of establishments for Bonafide domestic uses i.e. lights, fans radios, televisions, heaters, cookers, refrigerators, pumps, grinders and other domestic appliances, Pumping load for water supply and load of maximum five shops shall be permitted under this tariff schedule.

Note – In case of Single point supply connections:

- (i) The single point connection will apply to establishments in one compact area not separated by public roads.
- (ii) If any consumer has more than one supply point in one premises for the convenience of Jaipur Discom, the recorded consumption & demand, of all such points will be added for billing purposes.
- (iii) Internal distribution system shall be owned and maintained by the consumer. Meter Readings, Billing & Collection of Revenue shall be done by the consumer.
- (iv) The excess demand Surcharge will be levied on the gross energy charges and fixed charges as specified above (without considering the rebates or surcharges)

(b) Character of service:

A.C. 50 Hertz at supply voltage as indicated below except EHT

- (i) For contract demand up to 2500 KVA - 11 KV
- (ii) For contract demand above 2500 KVA and up to 8000 KVA - 33 KV
- (iii) For contract demand above 8000 KVA EHT, 132 KV or 220 KV

(c) **Rate of Charges:**

(1) Fixed Charges : Rs.300/- per KVA of Billing demand per month

PLUS

(2) Energy Charges : 650 Paise per unit

The consumer shall not cause a demand more than his Contract demand. In case he causes a demand of more than 105% of the Contract Demand in a particular month, apart from being disconnected, he shall be required to pay an extra charge equal to the same percentage of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, if any) by which percentage the excess demand has actually been caused. However, in case during night hours (22:00-06:00 hours), energy is drawn from Discom, the ceiling limit of 105% shall be increased to 120%.

Illustration :

If the Contract Demand is 1000 KVA and the actual demand caused in a month is 1300 KVA, the extra charges will be (thirty) 30% of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, If any) for that month.

Note :

- (i) For connections in Rural areas only, a rebate of 10% in the above “Energy Charge” shall be allowed. But where more than block hours supply of electricity is provided, 10% rebate in energy charge shall not be available.
- (ii) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid dues of Jaipur Discom in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent). Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.
- (iii) For Community Kitchen connections entire consumption shall be charged at 50% of energy charges and full fixed charges applicable under this schedule.
- (iv) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven(7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

- (v) A rebate of 25 Paise per unit subject to a maximum of Rs. 300 per month for a maximum period of 5 years in the “Energy Charges” shall be allowed if the consumer installs and uses “Solar Water Heating System”, after approval by Jaipur Discom.
- (vi) The Jaipur Discom may at its discretion provide metering equipment on Low Voltage side of consumer’s transformer and in such a case 3% (three percent) shall be added to the recorded energy consumption and demand, to cover transformation losses.
- (vii) The excess demand Surcharge will be levied on the gross energy charges and fixed charges as specified above (without considering the rebates or surcharges)

(d) Power Factor Clause :

Consumers under this schedule shall maintain an Average Power Factor of not less than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.

Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%)

Where the installation of the meters at the consumer’s premise comply with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006 (as amended time), in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).

If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply. and supply will not be reconnected till the consumer undertakes to improve the power factor to the satisfaction of the Discom within time prescribed.

(e) Time of Day (TOD) Tariff:

Consumers under this schedule shall be allowed/levied following ToD rebate and surcharge:

Off Peak hours	Rebate on EC
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

(II) NON-DOMESTIC SERVICE (Schedule NDS/HT-2) :

(a) Applicability :

This schedule shall include all categories which are not covered by other tariff schedules of Part-II as mentioned below:-

DS/HT-1	MP/HT-3	ML/HT-4
LP/HT-5	EV/HT-6	TL/HT-7

and includes supply of energy for light, fans, heating and power appliances in Commercial and Non-domestic establishments such as shops, business houses, places of public worship having sanctioned connected load above 5KW, All Dharamshalas excluding those which are a part of place of public worship premises, Transit/Working Hostels, Hotels, restaurants, petrol pumps, service stations, garages, auditoriums, cinemas.

Also applicable to educational institutions, hospitals, nursing homes, dispensaries and clinics which are not maintained and run by Government or agencies of the Government, all telephone service operators (BSNL or otherwise), telephone/mobile exchanges/switches including attached offices, Radio Stations, Television Stations and their Transmitters (including those run by Government/Government undertakings), Wedding houses, Jojoba Cultivation, un-recognized and un-registered Gaushalas, Nurseries etc. and such portion of residential premises used for the conduct of business or any other activity of these commercial and non-domestic establishments. Also offices of the Advocates not situated at their own residence.

(b) Character of Service :

A.C. 50 Hertz, at supply voltage as indicated below :-

(i)	For contract demand upto 2500 KVA	HT, 11 KV
(ii)	For contract demand above 2500 KVA and up to 8000 KVA	HT, 33 KV
(iii)	For contract demand above 8000 KVA	EHT, 132 KV or 220 KV

(c) Rate of Charges (For Contract Demand over 50 KVA):

(1) Fixed Charges : Rs.320/- per KVA of Billing Demand per month.

PLUS

(2) Energy Charges : 850 Paise per unit

The consumer shall not cause a demand more than his Contract demand. In case he causes a demand of more than 105% of the Contract Demand in a particular month, apart from being disconnected, he shall be required to pay an extra charge equal to the same percentage of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, if any) by which percentage the excess demand has actually been caused. However, in case during night hours (22:00- 06:00 hours), energy is drawn from Discom, the ceiling limit of 105% shall be increased to 120 %

Illustration :

If the Contract Demand is 1000 KVA and the actual demand caused in a month is 1300 KVA, the extra charges will be (thirty) 30% of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, If any) for that month.

Note :

- (i) For “Jojoba Cultivation” the entire consumption would be charged at half of the Energy Charges applicable for other consumers under this schedule. The Fixed Charges, however, would be charged at normal rate.
- (ii) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid dues of JAIPUR Discom in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent). Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.
- (iii) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven(7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

- (iv) The Jaipur Discom may at its discretion provide metering equipment on Low

Voltage side of consumer's transformer and in such a case 3% (three percent) shall be added to the recorded energy consumption & demand, to cover transformation losses.

(v) The excess demand Surcharge will be levied on the gross energy charges and fixed charges as specified above (without considering the rebates or surcharges)

(vi) The educational institute recognized by the GoR/Gol originally under Net Metering arrangement may opt the net billing arrangement, for a period of any two months during a financial year.

(d) Power Factor Clause :

Consumers under this schedule shall maintain an Average Power Factor of not less than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.

Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%)

Where the installation of the meters at the consumer's premise comply with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006 (as amended time), in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).

If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply. and supply will not be reconnected till the consumer undertakes to improve the power factor to the satisfaction of the Discom within time prescribed.

(e) Time of Day (TOD) Tariff:

Consumers under this schedule shall be allowed/levied following ToD rebate and surcharge:

Off Peak hours	Rebate on EC
12 pm- 4 pm (4 hours)	10%

Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

(III) MEDIUM INDUSTRIES (HT-3) :

(a) Applicability :

This tariff shall be applicable to Industrial Power Consumers, Printing Presses, Government Lift Irrigation Projects, Hatcheries, Water Supply by RIICO in RIICO Industrial Areas and Water Works for Public Supply, and Water Supply by Trusts/Local Bodies, Pumping Back Seepage Water by IGNP, Sewage treatment Plants and Reverse Osmosis (RO) plants, Handicraft, Textile, Dyeing & Printing Industries, Cold Storage, Software units, IT & IT enabled Service registered under Company's Act with aims and objects of IT or those registered with Industries Department of Govt. of Rajasthan for IT under IT & ITES Policy of GoR and Flour Mills having aggregate sanctioned connected load above (18.65 KW) 25 HP but not exceeding total Sanctioned connected load of (112 KW) 150HP &/or Contract / Maximum Demand of 125 KVA. Also available for Tourism and Hospitality Sector consumers subject to furnishing certificate issued by Tourism Department

(b) Character of Service : HT, 11 KV

(c) Rate of Charges :

(1) Fixed Charges : Rs. 275/- per KVA of Billing Demand per month

PLUS

(2) Energy Charges : 650 Paisa per Unit

After considering all applicable rebates minimum energy charges for MP/HT-3 will be Rs. 6.30/kWh

Note:

- (i) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid dues of Jaipur Discom in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent). Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.
- (ii) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven(7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

- (iii) The consumer shall not cause a demand more than his Contract demand. In case he causes a demand of more than 105% of the Contract Demand in a particular month, apart from being disconnected, he shall be required to pay an extra charge equal to the same percentage of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, if any) by which percentage the excess demand has actually been caused. However, in case during night hours (22:00-06:00 hours), energy is drawn from Discom, the ceiling limit of 105% shall be increased to 120 %.

However, if demand exceeds 125KVA more than two times in a financial year then the consumer shall be transferred/billed under Tariff Schedule LP/HT-5 after a notice of one (1) month and consumer shall be billed for a period not less than one year under the changed schedule.

Illustration :

If the Contract Demand is 100 KVA and the actual demand caused in a month is 120 KVA, the extra charges will be (thirty) 20% of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, If any) for that month.

- (iv) The Jaipur Discom may at its discretion, provide metering equipment on low voltage side of consumer's transformer and in such a case 3% (three percent) shall be added to the recorded energy consumption & demand, to cover transformation losses.
- (v) Tourism and Hospitality Sector consumers covered under this category will not be entitled for benefit of incremental rebate and new connection rebate.
- (vi) The excess demand Surcharge will be levied on the gross energy charges and fixed charges as specified above (without considering the rebates or surcharges)

(e) Power Factor Clause :

Consumers under this schedule shall maintain an Average Power Factor of not less than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.

Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%)

Where the installation of the meters at the consumer's premise comply with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006 (as amended time), in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).

If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply. and supply will not be reconnected till the consumer undertakes to improve the power factor to the satisfaction of the Discom within time prescribed.

(f) Time of Day (TOD) Tariff:

Consumers under this schedule shall be allowed/levied following ToD rebate and surcharge:

Off Peak hours	Rebate on EC
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

(g) Rebate on Incremental Consumption for existing HT Connections:

A rebate of Rs. 0.20/unit in energy charges is applicable for incremental monthly consumption. The preceding year shall be considered as the base year for computation of incremental consumption rebate for MIP-HT consumers for any year.

Note:- This rebate is not applicable for the Govt. Connections and Public Sector Undertakings.

(h) Rebate for New HT Connections

A rebate of Rs. 0.20 per unit in energy charges is applicable for new connection for first twelve months from the date of release of new connection. This rebate should be automatically released right from the date of connection without requiring any certificate from the sub division officer.

Note:-

1. This rebate is not applicable for the Govt. Connections and Public Sector Undertakings.

2. This rebate shall not be applicable for connections obtained by virtue of change in ownership in existing connection or by re-connection.
3. New connection on the permanently disconnected premises shall only be eligible for such rebate, if, the application for new service connection on such premises is received not before the expiry of six months from the date of its permanent disconnection by same owner.

Change in new connection rebate shall be applicable prospectively only after issue of this order.

(IV) BULK SUPPLY FOR MIXED LOAD (HT-4) (Schedule ML/HT-4) :

(a) Applicability :

Available to Non Registered/ Un Recognized Orphanages, Leper Homes, Yatimkhanas, by Social Welfare Department or by any other Government Authority, Educational Institutions (except all Govt. run schools) run by Government or Agencies of the Government, Railways, Polyhouse consumers, Bhagwan Mahaveer Viklang Sahayta Samiti, Public Gardens/Parks belonging to the Government/Local bodies, Cantonments, Defence establishments, Aerodromes and Hospitals, Dispensaries, Clinics and Nursing Homes run by Government/Agencies of the Govt./Red Cross Societies for bona fide purpose of lighting, heating, pumping, industrial and street lighting etc.

Note :

- (i) The above will apply to establishment in one compact area not separated by public roads.
- (ii) If any consumer has more than one supply point in one premises for the convenience of Jaipur Discom, the recorded consumption and demand of all such points will be added for billing purposes.
- (iii) Internal distribution system shall be owned and maintained by the consumer. Meter Readings, Billing & Collection of Revenue shall be done by the consumer.
- (iv) In case a particular type of load from this category is separated, the same shall be billed under the relevant category. In the remaining load if any one type of load is predominant that is 75% or more, the tariff applicable for the predominant load shall be made applicable. If, however, there is no predominant load the Bulk Supply for Mixed Load tariff shall be applied for the remaining load.

(b) Character of Service :

A.C. 50 Hertz, at supply voltage as indicated below :

(i) Contract/maximum demand upto 2500 KVA	HT, 11 KV
(ii) Contract/maximum demand above 2500 KVA & upto 8000 KVA	: HT, 33 KV
(iii) Contract/maximum demand above 8000 KVA	: EHT, 132 KV or 220 KV

(c) <u>Rate of charge</u> :	

(1) Fixed Charges :	Rs. 300/- per KVA of Billing Demand per month
PLUS	
(2) Energy Charges:	750 Paise per Unit

Note:

- (i) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid Jaipur Discom's dues in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent). Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.
- (ii) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven(7) days from the due date of the bill.
- An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due date of the bill.
- In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.
- (iii) The consumer shall not cause a demand more than his Contract demand. In case he causes a demand of more than 105% of the Contract Demand in a particular month, apart from being disconnected, he shall be required to pay an extra charge equal to the same percentage of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, if any) by which percentage the excess demand has actually been caused. However, in case during night hours (22:00-06:00 hours), energy is drawn from Discom, the ceiling limit of 105% shall be increased to 120 %

Illustration :

If the Contract Demand is 1000 KVA and the actual demand caused in a month is 1300 KVA, the extra charges will be (thirty) 30% of the Fixed and Energy

Charges (excluding the Electricity Duty, and other Charges, If any) for that month.

- (iv) The Jaipur Discom may at its discretion, provide metering equipment on low voltage side of consumer's transformer and in such a case 3% (three percent) shall be added to the recorded energy consumption & demand, to cover transformation losses.
- (v) The excess demand Surcharge will be levied on the gross energy charges and fixed charges as specified above (without considering the rebates or surcharges)

(e) Power Factor Clause :

Consumers under this schedule shall maintain an Average Power Factor of not less than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.

Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%)

Where the installation of the meters at the consumer's premise comply with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006 (as amended time), in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).

If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply. and supply will not be reconnected till the consumer undertakes to improve the power factor to the satisfaction of the Discom within time prescribed.

(f) TOD Time of Day (TOD) Tariff:

Consumers under this schedule shall be allowed/levied following ToD rebate and surcharge:

Off Peak hours	Rebate on EC
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

(V) LARGE INDUSTRIAL SERVICE (Schedule LP/HT-5) :**(a) Applicability :**

Available to Large Industrial Power Consumers, Printing Presses, Government Lift Irrigation Projects, IOC/HPC etc, Sewage treatment Plants and Reverse Osmosis (RO) plants, Metro Traction and all its related establishments, Pumping stations, Hatcheries, Water Supply by RIICO in RIICO Industrial Areas and Water works for Public supply and Water Supply by Trusts/Local Bodies, Pumping Back Seepage water by IGNP, Handicraft, Textile, Dyeing & Printing Industries, Cold Storage, Software Units, IT & IT enabled Service registered under Company's Act with aims and object of IT or those registered with Industries Department of Govt. of Rajasthan for IT under IT & ITES Policy of GoR and Flour Mills, having sanctioned Connected Load (SCL) above 150 HP or having Contract/Maximum Demand above 125 kVA.

Also available for Tourism and Hospitality Sector consumers subject to furnishing certificate issued by Tourism Department.

The consumer under this schedule, however, can keep his contract demand even below 125 KVA.

(b) Character of Service :

S.No.	Contract demand	Voltage of Supply
1.	Up to 2500 KVA	: HT 11 KV
2.	Above 2500 KVA up to 8000 KVA	: HT 33 KV
3.	Above 8000 KVA	: EHT 132 KV or 220 KV

(c) Rate of Charges:

(1) Fixed Charges	Rs. 380/- per KVA of Billing Demand per month.
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PLUS**(2) Energy Charges**

(A) SCL above 150HP or having Contract/Maximum Demand above 125KVA	650 Paise per Unit
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Note :

- Voltage rebate shall be applicable as detailed above as per HT Tariff schedule.
- In the event that the monthly bill is not paid in full within the period specified on the bill, a Late Payment Surcharge at the rate of 0.1% (zero point one percent) per day shall be levied on the unpaid amount of the bill, till such

unpaid amount is paid in full.

- (iii) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven(7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

- (iv) The consumer shall not cause a demand more than his Contract demand. In case he causes a demand of more than 105% of the Contract Demand in a particular month, apart from being disconnected, he shall be required to pay an extra charge equal to the same percentage of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, if any) by which percentage the excess demand has actually been caused. However, if the maximum demand is exceeded only once in a period of half an hour during a month, no excess demand charges will be levied if demand is within 110% of the contract demand. This is based on the fact that half hourly data are stored in the meter & retrieved through MRI making it possible to find the number of times such excess demand has been caused. However, in case during night hours (22:00-06:00 hours), energy is drawn from Discom, the ceiling limit of 105% shall be increased to 120 %.
- (v) The excess demand Surcharge will be levied on the gross energy charges and fixed charges as specified above (without considering the rebates or surcharges)

Illustration:

If the Contract Demand is 1000 KVA and the actual demand caused in a month is 1300 KVA, the extra charges will be (thirty) 30% of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, If any) for that month.

- (vi) The Metro Traction Load shall be billed under Large Industrial Category till the traction and non-traction loads of the metro are identified and separated.
- (vii) The Jaipur Discom may at its discretion, provide metering equipment on low voltage side of consumer's transformer and in such a case 3% (three percent) shall be added to the recorded energy consumption & demand, to cover transformation losses.
- (viii) Tourism and Hospitality Sector consumers covered under this category will not be entitled for benefit of load factor rebate, incremental rebate and new connection rebate.

(d) Time of Day (TOD) Tariff:

Consumers under this schedule shall be allowed/levied following ToD rebate and surcharge:

Off Peak hours	Rebate on EC
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

(e) Power Factor clause

Consumers under this schedule shall maintain an Average Power Factor of not less than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.

Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%)

Where the installation of the meters at the consumer's premise complies with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006 (as amended time), in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).

If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply. and supply will not be reconnected till the consumer undertakes to improve the power factor to the satisfaction of the Discom within time prescribed.

(f) Load Factor Clause :

A rebate of Rs 0.15 per unit on energy charges shall be given for consumers maintaining Load Factor of 50% and above during the billing period. This rebate would only be applicable on the energy consumption over a load factor of above 50% for Large Industrial Consumer Category.

(g) Rebate on Incremental Consumption for existing HT Connections:

A rebate of Rs. 0.30 per unit in energy charges is applicable for incremental monthly consumption. The preceding year shall be considered as the base year

for computation of incremental consumption rebate for any year.

Note:- This rebate is not applicable for the Govt. Connections and Public Sector Undertakings.

(h) Rebate for New HT Connections

A rebate of Rs. 0.30 per unit in energy charges is applicable for new connection for first twelve months from the date of release of new connection. This rebate should be automatically released right from the date of connection without requiring any certificate from the sub division officer.

Note: -

1. This rebate is not applicable for the Govt. Connections and Public Sector Undertakings.
2. This rebate shall not be applicable for connections obtained by virtue of change in ownership in existing connection or by re-connection.
3. New connection on the permanently disconnected premises shall only be eligible for such rebate, if, the application for new service connection on such premises is received not before the expiry of six months from the date of its permanent disconnection by same owner.

Change in new connection rebate shall be applicable prospectively only after issue of this order.

(i) Minimum Energy Charges:

Minimum energy charges after considering all applicable rebates shall be as below: -

Voltage Level	Energy Charges
11KV	
33KV	
132V	600 Paise per Unit
220KV	

(VI) ELECTRIC VEHICLE CHARGING STATIONS (Schedule EV/HT-6) :

(a) Applicability :

Available to public charging station for Electric Vehicles having Contract / Maximum Demand above 50 KVA.

The consumer under this schedule, however, can keep his contract demand even below 50 KVA.

(b) Character of Service :

S.No.	Contract demand	Voltage of Supply
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- | | | | |
|----|-------------------------------|---|----------------------|
| 1. | Up to 2500 KVA | : | HT 11 KV |
| 2. | Above 2500 KVA up to 8000 KVA | : | HT 33 KV |
| 3. | Above 8000 KVA | : | EHT 132 KV or 220 KV |

(c) Rate of charge:

Fixed Charges: Rs. 150/- per KVA of billing demand per month

PLUS

Energy Charges: 600 Paise per Unit

Note:

- (i) No other voltage rebate, rebate for incremental consumption and rebate for new HT connection shall be applicable.
- (ii) Delayed Payment Surcharge (DPS) shall be levied @ 2% (Two Percent) on unpaid dues of Jaipur Discom in case of monthly billed consumers. For consumers, billed bi-monthly, DPS shall be levied @ 4% (Four Percent). Cases in which any consumer billed on bi-monthly basis makes the payment within 15 (Fifteen) days of the due date for payment in cash, will be allowed adjustment of DPS @ 2% (Two Percent) in his next bill. Unpaid amount shall be added in next bill and shall be subject to DPS. However, no DPS shall be levied on DPS.

- (iii) An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven (7) days from the due date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten (10) days from the due date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

- (iv) The consumers of other categories will be charged as per tariff applicable to their respective category or to say they need not to take a separate connection. They can charge Electric Vehicles within their respective connection, provided that load with EV charging does not exceed the Sanctioned connected/contracted load or demand as the case may be.
- (v) The consumer shall not cause a demand more than his Contract demand. In case he causes a demand of more than 105% of the Contract Demand in a particular month, apart from being disconnected, he shall be required to pay an extra charge equal to the same percentage of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, if any) by which percentage the excess demand has actually been caused. However, in case during night hours (22:00-06:00 hours), energy is drawn from Discom, the ceiling limit of 105% shall be increased to 120 %

Illustration :

(vi)

If the Contract Demand is 1000 KVA and the actual demand caused in a month is 1300 KVA, the extra charges will be (thirty) 30% of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, If any) for that month.

- (v) The Jaipur Discom may at its discretion, provide metering equipment on low voltage side of consumer's transformer and in such a case 3% (three percent) shall be added to the recorded energy consumption & demand, to cover transformation losses.
- (vi) The excess demand Surcharge will be levied on the gross energy charges and fixed charges as specified above (without considering the rebates or surcharges)

(d) Power Factor Clause :

- (i) Consumers under this schedule shall maintain an Average Power Factor of not less than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.
- (ii) Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%)
- (iii) Where the installation of the meters at the consumer's premise comply with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006 (as amended time), in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).
- (iv) If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply. and supply will not be reconnected till the consumer undertakes to improve the power factor to the satisfaction of the Discom within time prescribed.

(e) Time of Day (TOD) Tariff:

Consumers under this schedule shall be allowed/levied following ToD rebate and surcharge:

Off Peak hours	Rebate on EC
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12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

VII) TRACTION LOAD (Schedule TL/HT-7) :

(a) Applicability :

Available to Metro Traction and Railway Traction used specifically for traction, having sanctioned connected load above 150 HP &/or having Contract Demand above 125 KVA.

This tariff is applicable for Metro traction load subject to segregation of traction and NDS load. Till the time load is not segregated, the metro shall be continued to be covered under large industrial category.

The consumer under this schedule, however, can keep his contract demand even below 125 KVA.

(b) Character of Service :

S.No.	Contract demand	Voltage of Supply
1.	Up to 2500 KVA	: HT 11 KV
2.	Above 2500 KVA up to 8000 KVA	: HT 33 KV
3.	Above 8000 KVA	: EHT 132 KV or 220 KV

(c) Rate of Charges :

(1) **Fixed Charges** : Rs. 150/- per KVA of billing demand per month
PLUS

(2) **Energy Charges** 570 Paise per Unit

Note :

- No other voltage rebate, rebate for incremental consumption and rebate for new HT connection shall be applicable.
- The above rate is net. In the event that the monthly bill is not paid in full within the period specified on the bill, a Late Payment Surcharge at the rate of 0.1% (zero point one percent) per day shall be levied on the unpaid amount of the bill, till such unpaid amount is paid in full.
- An incentive of 0.15% on energy charges & fixed charges shall be allowed in his next bill where the payment is received before seven(7) days from the due

date of the bill.

An incentive of 0.35% of Energy charges & Fixed charges shall be allowed in his next bill, where the payment is received before ten(10) days from the due date of the bill.

In case of payment by cheque, rebate shall be applicable only if cheque is realized before seven/ten days, as applicable, from due date.

- (iv) The consumer shall not cause a demand more than his Contract demand. In case he causes a demand of more than 105% of the Contract Demand in a particular month, apart from being disconnected, he shall be required to pay an extra charge equal to the same percentage of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, if any) by which percentage the excess demand has actually been caused. However, if the maximum demand is exceeded only once in a period of half an hour during a month, no excess demand charges will be levied if demand is within 110% of the contract demand. This is based on the fact that half hourly data are stored in the meter & retrieved through MRI making it possible to find the number of times such excess demand has been caused. However, in case during night hours (22:00-06:00 hours), energy is drawn from Discom, the ceiling limit of 105% shall be increased to 120 %

Illustration :

If the Contract Demand is 1000 KVA and the actual demand caused in a month is 1300 KVA, the extra charges will be (thirty) 30% of the Fixed and Energy Charges (excluding the Electricity Duty, and other Charges, If any) for that month.

- (v) For Railway's Traction Load, half hourly demand recorded by electronic meters at various sub-stations along the respective route of an electrified section shall be integrated and such integrated Maximum Demand shall be used to compute billing demand which shall be integrated maximum demand or 75% of sum of Contract Demands of all sub-stations along the notified route of a Railway section, whichever is higher. The route of the electrified sections shall be intimated by Railway authorities.
- (vi) The Jaipur Discom may at its discretion, provide metering equipment on low voltage side of consumer's transformer and in such a case 3% (three percent) shall be added to the recorded energy consumption & demand, to cover transformation losses.
- (vii) The excess demand Surcharge will be levied on the gross energy charges and fixed charges as specified above (without considering the rebates or surcharges)

(d) Power Factor clause

Consumers under this schedule shall maintain an Average Power Factor of not less

than 0.90 (90%). In case the Average Power Factor falls below 0.90 (90%), a surcharge @ 1% of Energy Charges for every 0.01 (1%) fall in average power factor below 0.90 (90%), shall be charged.

Also an incentive of 0.5% of Energy Charges shall be provided for each 0.01 (1%) improvement above 0.95 (95%) till 0.97 (97%). If the average power factor is above 0.97 (97%), an incentive of 1% of energy charges shall be provided for each 0.01 (1%) improvement above 0.97 (97%)

Where the installation of the meters at the consumer's premise comply with the requirements of the CEA (Installation & Operation of Meters) Regulations-2006 (as amended time), in case average power factor falls below 0.900 (90.0%), a surcharge of 0.1% of energy charges for every 0.001 (0.1%) fall in average power factor below 0.900 (90.0%) shall be charged. Also, in case average power factor is above 0.950 (95.0%), an incentive of 0.05% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.950 (95.0%) till 0.970 (97.0%). If the average power factor is above 0.970 (97%), an incentive of 0.1% of energy charges shall be provided for each 0.001 (0.1%) improvement above 0.970 (97.0%).

If the average power factor falls below 0.70 (70%) and consumer fails to maintain their power factor to the satisfaction of Nigam then notice for disconnection be served upon to the consumers 3 times in the interval of 30 days each and only after lapse of 15 days of last notice, the Nigam shall disconnect the supply. and supply will not be reconnected till the consumer undertakes to improve the power factor to the satisfaction of the Discom within time prescribed.

(f) Time of Day (TOD) Tariff:

Consumers under this schedule shall be allowed/levied following ToD rebate and surcharge:

Off Peak hours	Rebate on EC
12 pm- 4 pm (4 hours)	10%
Peak hours	Surcharge on EC
Morning Peak Hours : 6 am to 8 am (2 hours)	5%
Evening Peak Hours : 6 pm to 10 pm (4 hours)	10%

PART-III
OTHER Tariff

(A) Wheeling Charges:

Supply Voltage	Rs./ kWh
Wheeling Charges at 132 kV and above voltage level	0.01
Wheeling Charges at 33 kV voltage level	0.12
Wheeling Charges at 11 kV voltage level	0.62

(B) Cross Subsidy Surcharge:

FY 2025-26		
Category of Open access Consumer	Voltage Level	Cross subsidy Surcharge (Rs./KWh)
NON DOMESTIC SERVICE	11 KV	1.58
	33 KV	1.58
	132 KV and above	1.58
MIXED LOAD/BULK SUPPLY	11 KV	1.58
	33 KV	1.58
	132 KV and above	1.58
LARGE INDUSTRIAL SERVICE	11 KV	1.58
	33 KV	1.58
	132 KV and above	1.58

(C) Additional Surcharge : Rs. 0.72 / kWh

These charges are applicable as defined in RERC Regulation in force.

Green Tariff

Any consumer may elect to purchase green energy either up to a certain percentage of the consumption or its entire consumption and they may place a requisition for this with Nigam, which shall procure such quantity of green energy and supply it and the consumer shall have the flexibility to give separate requisition for solar and non-solar.

Green Tariff (Rs./ KWh) over and above the normal tariff	0.05
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POC charges to be levied on the HT CPP (co-located) consumers are as under:

CPP Type	Approved POC charges
Conventional CPP	Rs. 27.237 per KVA per month of the installed capacity of CPP
Renewable CPP	Rs. 11.90 per KVA per month of the installed capacity of CPP
Hybrid Plants	Both of the above in the ratio of the conventional and renewable share

- (i) Rooftop Solar Plants under net metering and gross metering shall be excluded from the levy of Parallel Operation Charges (POC).
- (ii) Levy of Parallel Operation Charges shall be limited to only the power consumed by the on-site/co-located load and not on offsite CPP and it shall apply to the net capacity (Total capacity-Open access capacity) of the generators.
- (iii) The POC charges shall be leviable on co-located plants irrespective of its captive status to the extent capacity utilized for co-located load.
No POC charges shall apply to Power Purchase Agreements (PPAs) capacity entered into by Discoms with CPP.

Regulatory Surcharge

Particulars	Rs./kWh
Domestic Consumer having consumption upto 100 Units/Month	0.70
Balance domestic and other category consumers	1.00

The above Regulatory Surcharge shall be combination of Fuel and Power Purchase Adjustment Surcharge (FPPAS) to be levied as per Regulation 87 of the RERC Tariff Regulations 2025.

General Note:

1. All existing provisions which are not modified by tariff order 2025 shall continue to be in force.

PART-IV

TARIFF FOR TEMPORARY SUPPLY

(a) Applicability :

- (1) Temporary connection shall not be released under Public Street Lighting & Agriculture categories.
- (2) Temporary supply will be given for a period not exceeding one month in the first instance, but the supply can be extended for further periods not exceeding one month on each occasion after collecting additional deposits to cover the extended period. For construction works connection may be granted for longer period. However, the electricity charges to consumers shall be levied as per the tariff for temporary supply specified by the Commission from time to time.
- (3) Where temporary supply is required for a fair, exhibition, touring cinema, circus etc. the same shall be sanctioned in the first instance for the entire period of validity of the license/ permission or for the period requisitioned for, whichever is shorter.
- (4) The energy meters shall be provided on the distributing mains from which the service line for temporary connection has been tapped.
- (5) The existing consumers under LT domestic and non-domestic categories may use its connection for the purpose of further construction in the same premises subject to the condition that its connected load / contract demand shall not exceed the overall sanctioned load/demand. This facility shall not be available for construction of Building Complexes and to other categories of consumers.

(b) Character of Service :

As prescribed for corresponding permanent supply of various categories under part-I & II of “Tariff for Supply of Electricity-2023”.

(c) Rate of Charges :

- | | | |
|--------------------------|---|--|
| (1) Domestic Service | : | Fixed Charges PLUS Energy charges of highest of the Slab rates under Corresponding permanent supply plus 50% of both |
| (2) Non-Domestic service | : | Fixed Charges PLUS Energy charges of highest of the Slab rates under Corresponding permanent supply plus 50% of both |

- | | | |
|--|---|--|
| (3) LT Industrial Service
(for Production/ construction
purposes) | : | Tariff under Schedule SP/LT-5
or MP/LT-6 for corresponding
permanent supply plus 50% |
| (4) HT Industrial Service
(for production/
construction purposes). | : | Tariff Schedule for corresponding
permanent supply plus 50% |
| (5) Bulk Supply for Mixed Load : | | Tariff Schedule for corresponding
permanent supply plus 50% |
| (6) Electric Vehicle Charging
Stations | | Tariff Schedule for corresponding
permanent supply plus 50% |

Note :-

- (i) In respect of items-3 & 4 above no separate metering arrangement for factory lighting is required under this supply. The consumption for residential quarters/temporary residential sheds shall, however, be separately metered & charged under the Tariff Schedule DS/LT-1 for corresponding permanent supply, plus 50% as per item (1) above.
- (ii) Such of the consumers who are entitled to be supplied power at 400 Volts, Three Phase A.C. supply if require power at High Tension supply, the same may be, permitted entirely at the discretion of Jaipur Discom. Such consumer shall be given a rebate of 7.5% on the Energy charges.

By order,

-Sd-

(T.C.Singhal)

**SUPERINTENDING ENGINEER (CommI)
JAIPUR DISCOM, JAIPUR**